



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/927

ISSUE DATE

28-01-2019

DUE DATE

05-02-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub.: Account of Deviation Charges for the period 24.12.2018 to 30.12.2018. (Week No.40/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-40/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017
6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.
7 DSM Account(OA Consumer) of EDWPCL is issued w.e.f.22Nov2018(week35,FY-18-19) as per the DERC OA Regulation dated 01.06.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
24.12.2018 to 30.12.2018(Week 40/18-19)**

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Deviation Tariff structure for the Week

Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.7 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
824.04 Ps/unit
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
24.12.2018 to 30.12.2018(Week 40/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
24	50.897544	51.460485	0.562941	18.55762	0.01917	0.52212	19.09891
25	47.992978	47.722836	-0.270142	-8.37663	0	0.42439	-7.95224
26	48.763504	48.647348	-0.116156	-1.84132	0	0.22984	-1.61148
27	51.304592	52.090548	0.785956	20.1268	0.00853	0.377	20.51233
28	53.640572	54.519191	0.878619	33.00589	0.80041	0.62971	34.43601
29	50.737658	50.655314	-0.082344	8.00631	0	0.77659	8.78290
30	49.927689	49.606766	-0.320923	-9.81077	0.29206	0.35727	-9.16144
	353.264537	354.702488	1.437951	59.66790	1.12017	3.31692	64.10499

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.21686	0.00000	0.00000	-1.21686
2	RPH	-0.87442	0.00000	0.00000	-0.87442
3	G.T.STN.	-0.51005	0.00000	0.02355	-0.48650
	IPGCL	-2.60133	0.00000	0.02355	-2.57778
4	PRAGATI GT	0.00000	0.59565	0.00000	0.59565
5	BAWANA	0.00000	1.02766	0.01666	1.04433
	PPCL	0.00000	1.62331	0.01666	1.63997
6	BTPS	0.00000	3.30991	0.00000	3.30991
7	BYPL	0.00000	46.56739	0.80687	47.37426
8	BRPL	0.00000	7.02012	0.97077	7.99089
9	TPDDL	0.00000	29.76399	1.98312	31.74710
10	NDMC	-17.25886	0.00000	0.00000	-17.25886
11	MES	0.00000	19.33712	0.00000	19.33712
12	N.Railways	0.00000	7.71501	0.00000	7.71501
13	EDWPCL	0.00000	2.99569	0.00000	2.99569
	TOTAL	-19.86019	115.33684	3.80097	102.27331

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
24.12.2018 to 30.12.2018(Week 40/18-19)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.21686	0.00000	-1.21686
2	RPH	0.87442	0.00000	-0.87442
3	G.T.STN.	0.48650	0.00000	-0.48650
A)	IPGCL	2.57778	0.00000	-2.57778
4	PRAGATI GT	0.00000	0.59565	0.59565
5	Bawana	0.00000	1.04433	1.04433
B)	PPCL	0.00000	1.63997	1.63997
6	BTPS	0.00000	3.30991	3.30991
7	BYPL	0.00000	47.37426	47.37426
8	BRPL	0.00000	7.99089	7.99089
9	TPDDL	0.00000	31.74710	31.74710
10	NDMC	17.25886	0.00000	-17.25886
11	MES	0.00000	19.33712	19.33712
12	N.Railways	0.00000	7.71501	7.71501
13	EDWPCL	0.00000	2.99569	2.99569
C)	Total Delhi Deviation Amount	19.83664	119.11427	102.27331
14	*Regional Deviation NRPC	64.10499	0.00000	-64.10499

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.86

(i)	Actual drawal from the grid in MUs	354.702488
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.073474
	(b) GT	9.272349
	(c) Pargati	27.615186
	(d) BTPS	-0.181641
	(e) Bawana	77.886441
	(f) MSW Bawana	2.050404
	(g) EDWPCL	0.534483
	Total	117.103748
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	471.806236
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	146.273576
	(b) BRPL	194.687257
	(c) BYPL	98.554389
	(d) NDMC	21.772649
	(e) MES	5.068269
	(f) IP	0.004874
	(g) N.Railways	1.381912
	Total	467.742926
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.063311
(vi)	Trans. Loss((v)*100/(iii)) in %	0.86

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
24.12.2018 to 30.12.2018(Week 40/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	21.414881	21.633807	0.21893	5.28778	0.00107	5.28885
25/12/2018	19.556954	19.430995	-0.12596	-1.64441	0.29565	-1.34876
26/12/2018	18.221674	18.044145	-0.17753	-0.89686	0.06134	-0.83552
27/12/2018	21.533895	21.623332	0.08944	3.04613	0.04820	3.09433
28/12/2018	22.945231	23.243224	0.29799	10.92579	0.84169	11.76748
29/12/2018	21.105119	21.278329	0.17321	7.25751	0.70782	7.96533
30/12/2018	20.731623	21.019744	0.28812	5.78804	0.02734	5.81538
Total	145.509377	146.273576	0.76420	29.76399	1.98312	31.74710

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	27.433111	27.471139	0.03803	5.66794	0.35561	6.02354
25/12/2018	26.961486	26.950874	-0.01061	1.04316	0.00000	1.04316
26/12/2018	28.002294	28.013570	0.01128	0.72773	0.00000	0.72773
27/12/2018	27.816680	28.081115	0.26443	8.34165	0.25865	8.60030
28/12/2018	29.274809	29.193903	-0.08091	2.97305	0.21008	3.18313
29/12/2018	28.696576	28.328838	-0.36774	-2.78298	0.14644	-2.63654
30/12/2018	27.084788	26.647818	-0.43697	-8.95043	0.00000	-8.95043
Total	195.269744	194.687257	-0.58249	7.02012	0.97077	7.99089

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	13.340905	13.563887	0.22298	4.26057	0.01551	4.27608
25/12/2018	13.289065	13.357890	0.06883	2.15185	0.00000	2.15185
26/12/2018	13.753672	14.163611	0.40994	6.47694	0.20474	6.68168
27/12/2018	13.781363	14.250462	0.46910	7.98715	0.23423	8.22137
28/12/2018	14.445216	14.875766	0.43055	11.49178	0.12144	11.61323
29/12/2018	14.119488	14.525222	0.40573	11.60824	0.23094	11.83918
30/12/2018	13.652482	13.817551	0.16507	2.59087	0.00000	2.59087
Total	96.382191	98.554389	2.17220	46.56739	0.80687	47.37426

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	3.075041	3.214267	0.13923	3.60729	0.00000	3.60729
25/12/2018	2.818938	2.682666	-0.13627	-3.64227	0.00000	-3.64227
26/12/2018	3.617482	3.308155	-0.30933	-5.27162	0.00000	-5.27162
27/12/2018	3.458564	3.396292	-0.06227	-1.04795	0.00000	-1.04795
28/12/2018	3.405964	3.469457	0.06349	2.06706	0.00000	2.06706
29/12/2018	3.315715	2.991560	-0.32415	-7.25553	0.00000	-7.25553
30/12/2018	2.957681	2.710252	-0.24743	-5.71583	0.00000	-5.71583
Total	22.649385	21.772649	-0.87674	-17.25886	0.00000	-17.25886

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	0.616595	0.718457	0.10186	2.75752	0.00000	2.75752
25/12/2018	0.566517	0.668553	0.10204	2.86915	0.00000	2.86915
26/12/2018	0.640510	0.746714	0.10620	1.73351	0.00000	1.73351
27/12/2018	0.622170	0.757113	0.13494	2.76559	0.00000	2.76559
28/12/2018	0.617065	0.759441	0.14238	3.77866	0.00000	3.77866
29/12/2018	0.612672	0.718065	0.10539	2.65226	0.00000	2.65226
30/12/2018	0.563817	0.699926	0.13611	2.78043	0.00000	2.78043
Total	4.239345	5.068269	0.82892	19.33712	0.00000	19.33712

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
24.12.2018 to 30.12.2018(Week 40/18-19)**

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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	0.199630	0.213239	0.013609	0.317632	0.000000	0.31763
25/12/2018	0.199174	0.210333	0.011159	0.223577	0.000000	0.22358
26/12/2018	0.200738	0.197251	-0.003487	-0.161375	0.000000	-0.16138
27/12/2018	0.194089	0.189142	-0.004947	-0.097454	0.000000	-0.09745
28/12/2018	0.038878	0.177763	0.138885	3.636567	0.000000	3.63657
29/12/2018	0.062007	0.195384	0.133377	3.386361	0.000000	3.38636
30/12/2018	0.174596	0.198800	0.024204	0.409707	0.000000	0.40971
Total	1.069112	1.381912	0.31280	7.71501	0.00000	7.71501

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	0.008400	0.000410	-0.00799	-0.17935	0.00000	-0.17935
25/12/2018	0.008400	0.000413	-0.00799	-0.22573	0.00000	-0.22573
26/12/2018	0.008400	0.000724	-0.00768	-0.13038	0.00000	-0.13038
27/12/2018	0.008400	0.000821	-0.00758	-0.15604	0.00000	-0.15604
28/12/2018	0.008400	0.000929	-0.00747	-0.18293	0.00000	-0.18293
29/12/2018	0.008400	0.000932	-0.00747	-0.17549	0.00000	-0.17549
30/12/2018	0.008400	0.000642	-0.00776	-0.16694	0.00000	-0.16694
Total	0.058800	0.004874	-0.05393	-1.21686	0.00000	-1.21686

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	0.993850	1.000999	0.00715	-0.09726	0.00000	-0.09726
25/12/2018	0.909600	0.922728	0.01313	-0.32935	0.00000	-0.32935
26/12/2018	0.916100	0.922448	0.00635	-0.09533	0.00000	-0.09533
27/12/2018	0.909600	0.922788	0.01319	-0.29756	0.00000	-0.29756
28/12/2018	1.766600	1.761702	-0.00490	0.90513	0.02355	0.92868
29/12/2018	2.802600	2.818254	0.01565	-0.46040	0.00000	-0.46040
30/12/2018	0.918350	0.923430	0.00508	-0.13528	0.00000	-0.13528
Total	9.216700	9.272349	0.05565	-0.51005	0.02355	-0.48650

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	-0.016800	-0.011655	0.00515	-0.08538	0.00000	-0.08538
25/12/2018	-0.016800	-0.010318	0.00648	-0.15770	0.00000	-0.15770
26/12/2018	-0.016800	-0.010732	0.00607	-0.10073	0.00000	-0.10073
27/12/2018	-0.016800	-0.010726	0.00607	-0.10981	0.00000	-0.10981
28/12/2018	-0.016800	-0.011325	0.00548	-0.12178	0.00000	-0.12178
29/12/2018	-0.016800	-0.010276	0.00652	-0.13199	0.00000	-0.13199
30/12/2018	-0.016800	-0.008442	0.00836	-0.16703	0.00000	-0.16703
Total	-0.117600	-0.073474	0.04413	-0.87442	0.00000	-0.87442

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	3.949000	3.933360	-0.01564	0.31299	0.00000	0.31299
25/12/2018	3.949000	3.949536	0.00054	-0.02490	0.00000	-0.02490
26/12/2018	3.949000	3.943188	-0.00581	0.13111	0.00000	0.13111
27/12/2018	3.951000	3.943656	-0.00734	0.21758	0.00000	0.21758
28/12/2018	3.951000	3.957480	0.00648	-0.14804	0.00000	-0.14804
29/12/2018	3.951000	3.947562	-0.00344	0.13657	0.00000	0.13657
30/12/2018	3.940000	3.940404	0.00040	-0.02965	0.00000	-0.02965
Total	27.640000	27.615186	-0.02481	0.59565	0.00000	0.59565

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
24.12.2018 to 30.12.2018(Week 40/18-19)**

ISSUE DATE

28-01-2019

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	0.000000	-0.025915	-0.02591	0.46552	0.00000	0.46552
25/12/2018	0.000000	-0.024717	-0.02472	0.37949	0.00000	0.37949
26/12/2018	0.000000	-0.026163	-0.02616	0.41337	0.00000	0.41337
27/12/2018	0.000000	-0.026162	-0.02616	0.41466	0.00000	0.41466
28/12/2018	0.000000	-0.026732	-0.02673	0.57892	0.00000	0.57892
29/12/2018	0.000000	-0.026591	-0.02659	0.64394	0.00000	0.64394
30/12/2018	0.000000	-0.025361	-0.02536	0.41401	0.00000	0.41401
Total	0.000000	-0.181641	-0.18164	3.30991	0.00000	3.30991

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	10.590415	10.642163	0.05175	-0.58827	0.00000	-0.58827
25/12/2018	10.896795	10.958936	0.06214	-1.35801	0.00000	-1.35801
26/12/2018	11.076793	11.084437	0.00764	-0.32175	0.00000	-0.32175
27/12/2018	11.589380	11.544868	-0.04451	1.69764	0.01666	1.71431
28/12/2018	11.897500	11.908702	0.01120	0.01251	0.00000	0.01251
29/12/2018	11.061808	11.043570	-0.01824	0.62311	0.00000	0.62311
30/12/2018	10.741940	10.703765	-0.03818	0.96243	0.00000	0.96243
Total	77.854630	77.886441	0.03181	1.02766	0.01666	1.04433

M) Deviation FOR EDWPCL For OA Transaction

Dates	Scheduled Drawal in Mus	Actual drawal in Mus*	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24/12/2018	0.040800	0.027604	-0.013196	0.38248	0.00000	0.38248
25/12/2018	0.040800	0.028725	-0.012075	0.32354	0.00000	0.32354
26/12/2018	0.040800	0.040370	-0.000430	0.00714	0.00000	0.00714
27/12/2018	0.040800	0.011422	-0.029378	0.61819	0.00000	0.61819
28/12/2018	0.040800	0.013220	-0.027580	0.63691	0.00000	0.63691
29/12/2018	0.040800	0.000000	-0.040800	0.95221	0.00000	0.95221
30/12/2018	0.040800	0.037341	-0.003459	0.07523	0.00000	0.07523
Total	0.285600	0.158682	-0.126918	2.995687	0.000000	2.995687

* Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017